Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2017 (Thousand Barrels)

(Thousand Barrels)											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	2,136,090			1,037,116	153,242	113,254	-73,499	3,183,559	329,643	0	867,366
Hydrocarbon Gas Liquids	734,048	-220	151,988	4,286	238,863		-11,380	116,271	371,023	653,051	125,331
Natural Gas Liquids	734,048	-220	75,435	2,733	233,456		-7,997	116,271	371,023	566,155	_
Ethane	304,843		1,932	_	-		5,534		31,100	408,773	_
Propane	225,376		59,189	14	100,603		-13,310		298,204	100,288	_
Normal Butane	36,127		16,066	-	25,313		5,880	32,635	40,018	-1,027	_
Isobutane	87,038	 -220	-1,752	30	6,438		31 6 122	42,242	1,361 340	48,120	_
Natural Gasoline	80,664	-220	76,553	2,689 1,553	-37,530		-6,132 -3,383	41,394	340	10,001 86,896	_
Ethylene			70,333	1,555	_		-5,565			87	_
Propylene	l		80,055	_	_		-2,149			87,611	_
Butylene			-3,300	1,553	-		-1,234			-513	_
Isobutylene			-289	_	-		0			-289	_
Other Liquids		43,594		181,888	-660,106	5,646	6,239	-602,011	139,215	27,579	126,092
Other Hydrocarbons		43,594		5,673	66,048	41,172	-253	108,447	48,293	0	6,821
Hydrogen				-	-	49,152		49,152	-	0	
Oxygenates (excluding Fuel Ethanol)		26,349		3,841	_	-4,956	-38	318	24,954	0	1,439
Renewable Fuels (including Fuel Ethanol)		17,245		1,716	66,048	-2,908	-215	58,977	23,339	0	5,382
Fuel Ethanol		9,862		1 716	65,193	1,887	753	53,530	22,659	0	4,078
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		7,383		1,716 116	855	-4,795 -116	-968	5,447	680	0	1,304
Unfinished Oils				162,487	2,499	-110	3,348	65,862	68,123	27,653	44,920
Motor Gasoline Blend.Comp. (MGBC)		_		13,728	-728.653	-35.526	3,138	-776,388	22,799	0	74,336
Reformulated		-		-	-149,191	42,895	-523	-105,857	84	0	11,132
Conventional		_		13,728	-579,462	-78,421	3,661	-670,531	22,715	0	63,204
Aviation Gasoline Blend. Comp				-	-		6	68	-	-74	15
Finished Petroleum Products			2,764,622	60.656	-597,363	40,769	-15,260		1 011 052	1 272 900	108,532
Finished Motor Gasoline		_	812,910	<b>60,656</b> 1,187	-85,889	33,639	-2.592		1,011,053 246,023	<b>1,272,890</b> 518,415	8,882
Reformulated		_	168.848	1,107	-05,009	-47,110	-2,552		240,025	121,738	0,002
Conventional		_	644,062	1,187	-85,889	80,749	-2,592		246,023	396,678	8,882
Finished Aviation Gasoline			2,998		-13,776		52		_	-10,830	469
Kerosene-Type Jet Fuel			313,342	125	-182,891		-1,222		53,816	77,982	13,844
Kerosene			466	-	-128		-70		1,248	-840	176
Distillate Fuel Oil			1,034,168	4,487	-319,742	7,130	-2,970		436,570	292,443	45,822
15 ppm sulfur and under			937,896	_	-296,558	7,130	-3,580		380,395	271,653	38,803
Greater than 15 ppm to 500 ppm sulfur  Greater than 500 ppm sulfur			36,234 60,038	- 4,487	-4,404 -18,780		744 -134		34,889 21,286	-3,803 24,593	2,241 4,778
Residual Fuel Oil <sup>7</sup>			75.888	24,124	9,599		-7,999		80,847	36,763	16,357
Less than 0.31 percent sulfur			12,248	2,903	661		-1,621		NA	00,703 NA	650
0.31 to 1.00 percent sulfur			4,073	1,594	238		-822		NA	NA	4,467
Greater than 1.00 percent sulfur			59,567	19,627	8,700		-5,556		NA	NA	11,240
Petrochemical Feedstocks			99,401	13,177	1,516		-234			114,328	2,313
Naphtha for Petro. Feed. Use			61,911	9,765	1,121		-63			72,860	1,397
Other Oils for Petro. Feed. Use			37,490	3,412	395		-171			41,468	916
Special Naphthas			12,495	4,797	-289		-7		22 102	17,010	999
Lubricants			49,916 1,348	9,619 402	-7,963 -9		-768 17		32,103 275	20,237 1,449	9,061 267
Petroleum Coke			180,993	2,696	6,544		1,015		155,805	33,413	5,563
Marketable			138,563	2,696	6,544		1,015		155,805	-9,017	5,563
Catalyst			42,430							42,430	
Asphalt and Road Oil			28,959	-	-4,110		-436		4,127	21,158	4,401
Still Gas			130,637							130,637	
Miscellaneous Products			21,101	42	-225		-46		239	20,725	378
Total	2,870,138	43,374	2,916,610	1,283,946	-865,364	159,670	-93,900	2,697,819	1,850,934	1,953,520	1,227,321

<sup>=</sup> Not Applicable.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy